# **DE RPS Update**

# Solar Obligations & Supply Plans (Draft)





Rick Swink 7/30/2012



RPS Requirement Projection												
DPL DE Planning (Compliance) Year												
Total Distribution Load <sup>1</sup>	8,500	8,528	8,466	8,394	8,260	8,122	7,985	7,846	7,702			
Transitional Third Party Supplier Load Obligation <sup>2</sup>	1,673	576	147	57	0	0	0	0	0			
RPS Exempt Load	700	900	1,100	1,300	1,500	1,500	1,500	1,500	1,500			
DPL RPS Load Obligation (GWH)	6,127	7,051	7,219	7,037	6,760	6,622	6,485	6,346	6,202			
Solar RPS Requirement %	0.40%	0.60%	0.80%	1.00%	1.25%	1.50%	1.75%	2.00%	2.25%			
Preliminary Solar RPS Requirement	24,507	42,307	57,755	70,369	84,495	99,331	113,491	126,926	139,552			
Bloom ESRECs	6,127	10,577	14,439	17,592	21,124	29,799	34,047	38,078	41,866			
Adjusted Solar RPS Requirement	18,380	31,730	43,316	52,777	63,371	69,532	79,444	88,848	97,686			
Notes:												
1) Load netted of energy efficiency at 25% of target the	rough 2015 a	nd growing	to the target	by 2020/21,	for scenario	planning pu	irposes only	·.				
2) For scenario planning purposes only.												



DPL DE Solar Portfolio														
Planning (Compliance) Year														
	(Solar Renewable Energy Credits - SRECs)													
AS FORECASTED														
	2012/13	2013/14	2014/15	2015/16	2016/17	2017/10	2018/19	2019/20	2020/21					
	2012/13	2013/14	2014/15	2015/10	2010/17	2017/18	2018/19	2019/20	2020/21					
Adjusted Solar Requirement	18,380	31,730	43,316	52,777	63,371	69,532	79,444	88,848	97,686					
SREC Purchases														
Utility Scale														
Total Dover/SEU Contracts	10,127	14,126	17,025	17,835	18,865	13,845	13,776	13,707	13,639					
Other	0	0	0	0	0	0	0	0	(					
Customer-Sited														
SEU Solicitation - Tier 1 < 50 kW	1,666	2,972	2,958	2,943	2,928	2,913	2,899	2,884	2,870					
SEU Solicitation - Tier 2a < 250 kW	1,121	2,000	1,990	1,980	1,970	1,960	1,950	1,941	1,93					
SEU Solicitation - Tier 2b < 500 kW	1,121	2,000	1,990	1,980	1,970	1,960	1,950	1,941	1,93					
SEU Solicitation - Tier 3 < 2 MW	2,523	4,500	4,478	4,455	4,433	4,411	4,389	4,367	4,345					
Total Solar Pilot Program	6,431	11,472	11,415	11,358	11,301	11,245	11,188	11,132	11,077					
Other		0	0	0	0	0	0	0	(					
Total Contracted Purchases	16,558	25,598	28,440	29,193	30,166	25,090	24,964	24,840	24,715					
Additional SRECs Required	1,822	6,132	14,876	23,584	33,205	44,442	54,479	64,009	72,971					
Incremental SRECs Required		4,310	8,744	8,708	9,621	11,237	10,037	9,529	8,962					



## **Proposed SREC Procurement Plan**

# **Size of Proposed Procurement**

8,000 SRECs per year for the next 3-4 years

This represents a best estimate for next year and beyond, and is not guaranteed.

#### **SREC Allocation**

New Systems 4,000 Existing Systems 3,000 Spot Market Purchases 1,000

### **New Systems**

Tier 1 1,200 30%

Tier 2 1,400 at least 35% 35% of the new systems procurement is reserved for Tier 2.

Tier 3 1,400 no more than 35% Tier 2 bids can win additional SRECs from Tier 3 on a competitive basis.

### **Existing Systems**

Tier 1 1,500 at least 50% 50% of the existing systems procurement is reserved for Tier 1.

Tier 2 1,500 no more than 50% Tier 1 bids can win additional SRECs from Tier 2 on a competitive basis.

